

IN THE MATTER OF The Electrical
Power Control Act, 1994 and the Public Utilities Act

AND IN THE MATTER OF a hearing
regarding the rates applicable
to the Island Industrial Customers and other
customers of Newfoundland and Labrador Hydro

Supplementary Information Requests from Industrial Customers to Hydro

IC 41(Rev). **Frequency Converter:** (H. G. Budgell at page 21 indicates that the frequency converters at Corner Brook and Grand Falls, previously assigned Common Plant, have been Specifically Assigned to Corner Brook Pulp and Paper and Abitibi Consolidated Inc. - Grand Falls division.)

- (1) What is the detail for the calculation of the SAC?
- (2) What have the O&M costs been for each of the past five years?
- (3) What is the rationale for invoicing these costs now as Specifically Assigned?

IC 147(Rev) With respect to the diesel units at St. Anthony, Roddickton, and Hawkes Bay:

1. When did each become part of the Island Interconnected system?
2. Provide a chart showing the number of times each unit has been used in each year since it became interconnected, the reason it was used on each occasion

and the class of customers in need of emergency or peaking capacity on each occasion.

3. Provide the number of kwh generated by each unit in each year since it was interconnected, the amount of fuel consumed by that unit in that year, the cost of the fuel consumed in that year, the capital costs incurred in relation to that unit in that year and the operating and maintenance costs associated with that unit in that year.

IC 149 (Rev) Provide the same information as requested in questions 144-148 above for the gas turbine units at Stephenville Hardwoods.

IC 150 (Rev) Provide the same information as requested in questions 144-148 above for the Roddickton mini-hydro plant.

IC 172 (Rev) If Hydro's 2002 Forecast Cost of Service was based on the last forty (40) years lowest historic inflow sequence experienced, would the revenue requirement change? If so, how?

IC 173 (Rev) What was the total thermal production in each of 1992 - 2000, the amount of energy purchased from NUGS in each of those years, the average cost of No. 6 fuel/kwh generated from thermal generation in each of those years and the power purchase costs of energy purchases from NUGS in each of those years?

IC 175 (Rev) How is Hydro's long-term average production from hydraulic generation calculated?

IC 181 (Rev) Provide the same information with respect to the Doyle-Port aux Basques system re-assignments?

IC 182 (Rev) Provide a chart showing the approved interest coverage ratio for the years 1992 - 2001 and the actual interest coverage ratio achieved or, in the case of 2001, forecast together with the dollar value of such interest coverage ratio.

IC 209. Provide a pro forma Rate Stabilization Plan Report for April 2002 on the assumption that the Board grants this application in its entirety, hydraulic production is down from forecast 5% from now until April 30, 2002, fuel prices are up from forecast 5% from now until April 30, 2002, fuel consumption is up to match to fall in hydraulic production and sales are as forecast.

IC 210. Provide a version of Schedule IV to the evidence of H. G. Budgell which incorporates the projected 2001 and 2002 data.

DATED at St. John's, this day of July, 2001.

STEWART MCKELVEY STIRLING SCALES

Per: _____
Janet M. Henley Andrews

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Per: _____
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